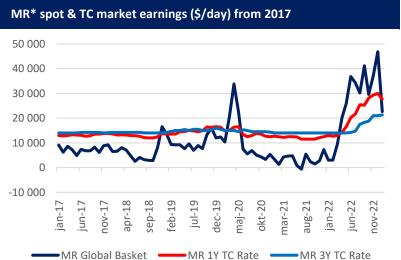
Monthly Oil and Tanker Market Update February 3, 2023

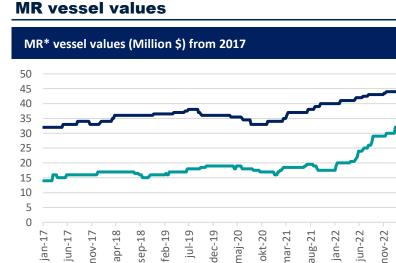
Disclaimer

This report and/or presentation is based on our knowledge of relevant market conditions. Our estimates are made on the basis of this knowledge, but other circumstances, or new circumstances, as well as general uncertainty could cause the market to develop differently. We take general reservation for misprints. Concordia Maritime is not responsible or liable for any damages or losses resulting or arising directly or indirectly from your use of the report.

CONCORDIA MARITIME

Product tanker earnings





MR N/B Korea

Crude oil & product inventories

OECD inventories/forecast & 5Y average (MB*)

MR fleet size



Trend 1 YTD 12 month 36 month Avg for Jan month Avg ago ago Employment Spot global basket** 22 567 12 384 22 567 J 3 012 T/C 1 year 27 600 \rightarrow 27 600 13 000 16 375 T/C 3 years 21 300 \rightarrow 21 300 14 000 15 500 *MR 47,000 DWT, non-scrubber, built after 2010

**Global basket- simple Avg of Baltic exchange index routes TC2, TC14, TC10, TC11, and TC12

Ship type	Estimate	Trend 1 month	YTD Avg	12 month ago	36 month ago
N/B Korea	44	->	44	40	36
N/B China	40	->	40	35	34
PPT resale	48	->	47	38	39
5 yr old	42	^	40	28	30
10 yr old	33	1	30	18	19
15 yr old	23	^	21	11	11
*MD 47 000 DW/T -	and a second base				

MR 10Y Old

*MR 47,000 DWT, non-scrubber

3 400

3 200

3 000

2 800

2 600

2 400

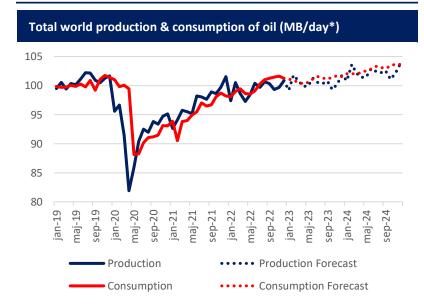
2 200

10

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Tanker
Fleet size (No)
Orderbook (No)
Delivered (No)
Scrapped (No)
15+ years old (No)
20+ years old (No)
*MR 47,000 DWT, non-scrubber
**Jan 2010 = Index 100

Crude oil - volumes



6 month 1 month Dec change change Volumes Crude production m/bd* 100,9 +1,2% 1,2% -0,4% +1,0% Crude consumption m/bd 101,3

Inv OEC

.15 15

jan Jov sep jul

Inventories	Dec	change	change
OECD inventories	2 786	+0,0%	+4,9%
Avg 2007-2021	2 933	n.a.	n.a.

16 17

Crude Oll & Liquid Inventories
····· Forecast

18 20 20

naj. nar.

jan

*Million barrels. U.S. Energy Information Administration (EIA) -

-12

13 -14

naj nar

11

eb juį

OECD End-of-period Commercial Crude Oil and Other Liquids Inventories

Crude oil - price



Price	Jan	1 month change	6 month change
Brent oil price, \$/BBL	84,2	+1,2%	-28,1%
WTI oil price\$/BBL	78,1	+2,1%	-23,2%
*Refinitiv			

*Million barrels per day.

U.S. Energy Information Administration | Short-Term Energy Outlook

www.concordiamaritime.com

1 month

jul-22 maj-23 mar-24

6 month



Comment from Erik Lewenhaupt CEO, Concordia Maritime

A bump in the road

The year has been off to a weaker start in tanker markets and product tankers in have fallen. The monthly spot average earning for MR tanker fell to \$22,500 /day which is a Bear in mind this is still historically high.

The difference between east and west was evident with Baltic Exchange Pacific MR basket ending the month around \$27,000 /day and Atlantic MR basket around \$11,000 /day partly due to an imbalance in the fleet positions. Contributing factors to the general softening is a milder than expected winter, start of the refinery maintenance season in the US/Middle east - and increased short haul stockpiling of Russian products ahead of the EU import ban on Feb 5th.

Period rates on 12 months has come down as a result and averaged \$27,600 per day for January. The long-term outlook still looks bullish for the tanker sector though, with very low orderbooks and IEA forecasting a record increase in crude demand for 2023. It is worth noting however that the existing orderbook is front heavy with a large portion being delivered 1H 2023.

Asset values have held up and even increased on lager crude tankers where activity has been firm. S+P activity somewhat slower on secondhand product tankers as market is waiting for direction. Slow activity in ship recycling due to Chinese New Year holidays in Asia with Indian yards being most active.

As we approach the anniversary of the war in Ukraine expect to see a continued volatility for tanker earnings and the market adjusts to new political and economic situations.

Avg for Jan	12 month ago
1 714	1 660
105 (7%)	161 (10%)
0 YTD	
0 YTD	
474 (28%)	n.a.
113 (7%)	n.a.

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